

International Journal of Advanced Research

in Electrical, Electronics and Instrumentation Engineering

Volume 12, Issue 5, May 2023



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Impact Factor: 8.317

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| e-ISSN: 2278 – 8875, p-ISSN: 2320 – 3765| www.ijareeie.com | Impact Factor: 8.317|



||Volume 12, Issue 5, May 2023||

|DOI:10.15662/IJAREEIE.2022.1205015 |

Design and Simulation of Solar-Biomass Hybrid System for Electrification of Rural Areas

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ABSTRACT:

The Energy is the basic requirements for to do any think. The Indian population are increasing day by day and energy demand are also increasing exponentially but the conventional energy sources are limited and exhaustible, not eco-friendly. Solar energy have been deemed clean, inexhaustible, unlimited and environmental friendly, But solar energy source is dependent on unpredictable factors such as weather and climatic conditions therefore PV solar system used with biomass for continuous energy supply through whole year. The cost of energy generation by PV solar system & biomass is minimum and system eco-friendly. The main objective of this thesis work is to provide the electric power in rural remote areas where transmission line are not installed or power available only for few hours therefore on the basis of survey conducted in village Shihada (MP) for electricity requirement, a stand-alone PV solar system with biomass is proposed.

KEYWORDS: Solar-Biomass, HOMER, Hybrid System, Stand Alone, MATLAB, Simulation

I.INTRODUCTION

The Renewable sources are available free of cost, are pollution-free and inexhaustible. Mans are using these sources for many centuries in propelling, driving windmills for grinding corn and ships pumping water, etc. Because of the poor technology then existing, the cost of harnessing energy from these sources was quite high. In this project main concentrate on only solar-biomass hybrid system. This assignment will study the suitable biomass hybrid models with solar Thermal in order to explore the possibility of optimizing fuel usage and making plants more sustainable. Biomass hybrid model may provide the solution to overcome these barriers as two renewable energy resources complementing each other with regard to availability.

The use of fossil fuels and nuclear energy replaced totally the non-conventional methods because of inherent advantages of transportation and certainty of availability; however these have polluted the atmosphere to a great extent. In fact, it is feared that nuclear energy may prove to be quite hazardous in case it is not properly controlled. The limited reserves of fuel oils and their unstable prices have significantly increased the interest in renewable energy sources. The design of hybrid solar-biomass power systems (HSBPS) has received considerable attention in the last decade.

Now day's applications with photovoltaic (PV) energy and biomass energy have been increased significantly due to the rapid growth of power electronics techniques. Generally, PV power and biomass power are complementary since sunny days are usually calm and low PV power is often occurred at cloudy days or at night time. Hence, the PV/Biomass hybrid power system therefore has higher reliability to deliver continuous power than either individual source

II. LITERATURE SURVEY

Literature review has helped to attain the conceptual clarity and to frame my theoretical perspective. Renewable Global Status Report provides a comprehensive and timely overview of renewable energy and energy policy development worldwide, World renewable energy scenario, Global investment in renewable energy, Global demand for renewable energy, Total renewable power capacity worldwide, New Policies Scenario, Efficient World Scenario, Global warming effect onenvironment etc., annual global support for renewables in New policies Scenarios

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Z. Benhachani, B. Azoui, R. Abdessemed, M. Chabane study the sizing and economic optimization of a stand-alone photovoltaic-wind hybrid system with storage batteries. Two methods are developed. The first method is based on the average annual values in which the size of photovoltaic (PV) and wind generators is determined from the average monthly contribution monthly of each component. In the second method, the determination of the size of these two components of the system is based on the worst month.

Suresh, P. V, K. Suresh

Life cycle cost assessment of solar-wind-biomass hybrid energy system for energy centre, MANIT, Bhopal, in this communication, a study has been carried out to evaluate the life cycle cost of a hybrid renewable systems combining solar, wind, biomass energy sources to meet the demand of energy centre, MANIT, Bhopal.

III. SYSTEM DATA FOR PROPOSED MODEL

The population of study area village Sihada is around 500 peoples and itis located near to Khandwa M.P.), with Latitude $22^{\circ}43'$ North, Longitude $75^{\circ}49'$ West and time zone GMT+5:30 Indian Time producing an average daily radiation of 5.43 kWh/m²/d.

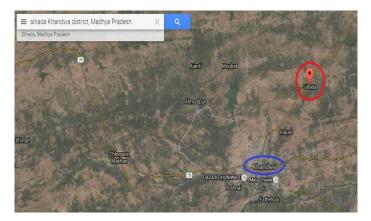


Fig. 1 A Satellite picture of Study area village Sihada (MP) INDIA

The data of electric load calculated on basis of 24 hours requirements and average data of solar collected yearly month wise and these data feed in HOMER software for proposed model.

Table:	1 Electrical	Load	Calculation
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Houses Categery	Load Type	Rated Power (Watts)	Quantity	Hours	Energy Wh/day	Total Energy KWh/day	
a	Light	15	97	5	7275		
Small 97 Houses	Radio	15	56	4	3360	21.43	
	Fan	60	30	6	10800		
Medium 56 Houses	Light	20	56	5	5600		
	Radio	15	35	6	3150	15.35	
	Fan	60	10	6	3600	10.00	
	TV	200	3	5	3000		
Large 28 Houses	Light	30	28	5	4200		
	Radio	15	19	6	1710	22.67	
	Fan	60	28	7	11760	22.07	
	TV	200	5	5	5000		
		1	Tota	60.59			

Source: The Electric load data of study area is provided by a survey conducted in village Sihada [37].

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IV.MODERNIZATION OF GRID SYSTEM

Solar-Biomass hybrid model the AC bus bar is connected to biomass generator and DC bus bar is connected to PV panels both bus bars are connected through the converter (AC to DC & DC to AC). The primary electric load 61 kWh/day is connected to AC bus and the load requirement is fulfill by both the systems biomass generator and PV panel the excess electric power is stored in battery backup.

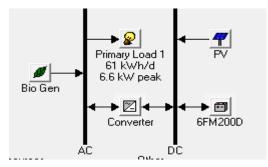


Fig. 2 Solar-Biomass Hybrid Model

The primary load is ful fill by PV panels and biomass generator operates in backup time as in night and battery backup used when both the system output is low as compare to load requirements.

The designed load for the hybrid system must be higher than the total electrical load of the location because at the time of operation load fluctuations and power losses are occurs in the system.

The designed load for the hybrid system (ED) = 61 kWh/day

V. SIMULATION RESULTS

The proposed solar-biomass hybrid model simulates in HOMER software and generates the number of feasible combination of system with optimized result as shown in fig.3. It is difficult manually to finalize the feasible combination of components, which are actually used in Installation of solar –biomass system. We provide the number of different combinations to HOMER software, on the basis of different combination, HOMER calculate the solar radiation of whole year and other devices prices.

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Equipment to consider	Add/Remove	Calculate		Simulation Sensitivitie	is: D of 12 er: D of 1	675	Progress: Status:						
→ 2 Primary Load 1	←_ <u></u>	Sensitivity Results	Optimi	zation Re	sults		510105.						
61 kWh/d		Double click on a system below for simulation results.											
Bio Gen		<mark>≜7</mark> è⊠⊠	PV (kW)	Label ((kW)	SFM200D	Conv. (kW)	Initial Capital	Operating Cost (\$/yr)	Total NPC	COE (\$/kWh)	Ren. Frac.	Biomass (t)	Label (hrs)
⊷⊠↔	↔₫	7/82	50	4	32	8	\$ 10,476	540	\$ 17,380	0.061	1.00	0	16
Converter	6FM200D	700	50	4	32	10	\$ 10,480	540	\$ 17,388	0.061	1.00	0	16
		7/02	50	4	32	12	\$ 10,484	541	\$ 17,395	0.061	1.00	0	16
AC DC Resources Other		700	50	4	32	14	\$ 10,488	541	\$ 17,403	0.061	1.00	0	16
		700	50	4	32	16	\$ 10,492	541	\$ 17,411	0.061	1.00	0	16
🧕 Solar Resource 🛛 🖞 Economics	Economics	700	50	4	36	8	\$ 10,596	534	\$ 17,418	0.061	1.00	0	13
🖉 Biomass Resource 🛛 🦧	System Control	700	50	4	32	18	\$ 10,496	542	\$ 17,419	0.061	1.00	0	16
gos.	Emissions	700	50	4	36	10	\$ 10,600	534	\$ 17,426	0.061	1.00	0	13
L	E ITIISSIURIS	700	50	4	32	20	\$ 10,500	542	\$ 17,427	0.061	1.00	0	16
Ø	Constraints	700	50	4	36	12	\$ 10,604	534	\$ 17,434	0.061	1.00	0	13
Warnings		700	50	4	36	14	\$ 10,608	535	\$ 17,442	0.061	1.00	0	13
Your license has expired.		7/12	50	4	36	16	\$ 10,612	535	\$ 17,450	0.062	1.00	0	13
		700	50	4	36	18	\$ 10,616	535	\$ 17,458	0.062	1.00	0	13
Bio Gen fuel curve appears to	be incorrect.	700	50	4	40	8	\$ 10,716	528	\$ 17,461	0.062	1.00	0	10

Fig.:3 Simulations results of Solar-Biomass Hybrid System

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The HOMER software use the data feed by us and after simulation, display the number of feasible combination of solar –biomass system and also suggest the optimized combination of system. The data in both hybrid model on-grid and offgrid feed on the basis of month wise collected data. The load demand data vary day to day but these are the traditional based hybrid system so we use month wise data. In this system these data updated time to time using digital GPS based device. In both proposed systems on-grid, we find the scope where data may be updated with real time, so we proposed these systems.



Fig.4 Renewable output power

In solar-biomass hybrid system the number of PV array is used 50 kW, 32 battery bank 16V each and 4 kW biomass generators to fulfill the electric load requirement 61 kWh/d. The total production of power is 82,470 kWh/yr, in which power 81,812 kWh/yr is by PV array & 658 kWh/yr by biomass. 22,192 kWh/yrpower is consumed by electric load and 55215kWh/yr power is excess power in hybrid system this excess power is stored in 32 batteries and in low power production as compare to electric load requirement stored power supply to load. The bar graph show the electricity production by solar and biomass as upper yellow color bar show the solar panels output power and lower color show the biomass generator output.

The Total Electricity Production Solar Biomass = 82,470 kWh/yr , Solar Panel Output (81,812 kWh/yr), Biomass Output (658 kWh/yr), AC Primary Load (22,192 kWh/yr), Excess Electricity (55,215 kWh/yr) The Cost of Energy = \$ 0.061 (Approx. Rs.4.27/Unit)

The Solar-Biomass Hybrid System is best regarding eco-friendly and economical point of view. The raw material easily available as solar energy is free of cost and other biomass material easily available.

VI. CONCLUSION

In India number of villages is un-electrified and some village which are electrified but suffering the power supply or power failure problem due to lack of power generation or transmission line installation problem. In the situation the Solar-Biomass based Hybrid is the best option for electrification of villages which are suffering power problem since independence of India.

The Solar power is available free of cost and Biomass product like wood chips, saw dust, rise husk and wheat husk etc. available in village area in lot of amount. Solar power converted into electric power by solar panel which is eco-friendly and biomass energy converts into electric power by gasifier system which is also eco-friendly system. On the basis of economical point of view Solar-Biomass Hybrid system is also best system the cost of energy is 4.27 rupees per unit in installation year and from next year the cost of energy is reduced from 4.27 rupees per unit.

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VII. FUTURE SCOPE

In future the solar- biomass hybrid system may be replaced by other source of energy like wind energy for windbiomass hybrid system or biomass with diesel backup system but not fullyeco friendly system. The solar system may be used updated like Neno-Antenna based Solar system for more output.

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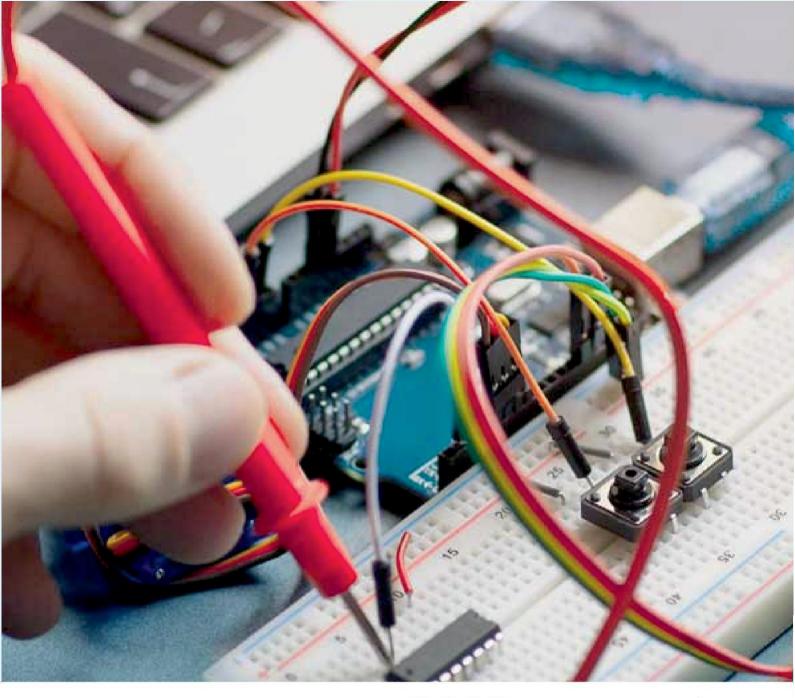
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