



e-ISSN: 2278-8875  
p-ISSN: 2320-3765

# International Journal of Advanced Research

in Electrical, Electronics and Instrumentation Engineering

Volume 10, Issue 8, August 2021

**ISSN** INTERNATIONAL  
STANDARD  
SERIAL  
NUMBER  
INDIA

**Impact Factor: 7.282**

9940 572 462

6381 907 438

ijareeie@gmail.com

www.ijareeie.com



# Voltage Stabilization along with Minimal Power Loss within Islanded Microgrid through STATCOM Controller

Babita Pandey<sup>1</sup>, Vishal Sharma<sup>2</sup>, Shubhendra Pratap Singh<sup>3</sup>

M.Tech Student, Department of Electrical Engineering at RIT Roorkee, Uttarakhand, India<sup>1</sup>

Assistant Professor and Head of Department in Electrical Engineering at RIT Roorkee, Uttarakhand, India<sup>2</sup>

Assistant Professor, Department of Electrical Engineering at RIT Roorkee, Uttarakhand, India<sup>3</sup>

**ABSTRACT:** The islanding is generally a diverse kind of the state wherein the microgrid or some fragment of the power grid, comprising multifarious sources namely the distributed generation, loads as well as the converter, come to be detached via a utility grid. In such kinds of the states distributed generation sources inside the islanded microgrid should shift in the voltage controlling mode to offer the continuous and more stabilize voltage throughout multifarious local loads. There is a major challenge to provide continuous and more stabilize voltage to every distributed generation source inside the microgrid along with a pragmatic synchronization among all the sources in modern world. This kind of the complication of grid demands more vigilant revision as well as the analysis prior authentic implementation. In this paper, authors integrated the islanded microgrid along with the Static Synchronous Compensator (STATCOM) controller for offering continuous and more stabilize voltage along with the sophisticated movement of the power with minimal loss. Although, multifarious investigations has been carried out earlier in this arena but still there are vital possibilities of more research in future to completely explore the full potential of this domain in more pragmatic manner.

**KEYWORDS:** Energy, Islanded Microgrid, MATLAB, Power Systems, STATCOM, Voltage Stabilization.

## I.INTRODUCTION

Global expenditure of the energy is constantly increasing gradually, but developments throughout traditional power systems as well as the utilization of fossil energy is fallen analogically. As a consequence, electricity generation infrastructure around the globe are also under strain, due to lower dependability, low voltage stability, regular power failures, as well as excessive electricity prices[1]. Furthermore, the traditional electricity system seems to be a one-way conduit that would be rigorously in hierarchy. Nevertheless, rising energy consumption, fast technology advances, energy crises, power failures, government subsidies, as well as social including the cultural consciousness for the diverse environment issues are driving studies into alternative electricity as well as dispersed electricity grid structures with good precision, resilience, performance, as well as user authentication for the networks or even signal processing enhancement[2]–[4].

FACTS (Flexible Alternating Current Transmission System) gadgets have been invented as well as built throughout early 1990s that resolve electrical systems operating difficulties relating to monitoring, administration, including supervision. Nevertheless, in order to improve access control, dependability, efficiency, as well as productivity, electrical architectures are needed for correct as well as optimal functioning of that same FACTS gadgets[5]. There have been developed multifarious compensators earlier but the STATCOM (Static Synchronous Compensator) seems to be most widely utilized converter throughout FACTS groups because of the quick responsiveness, pragmatic in performance and many more. That's a responsive compensating gadget with a shunted connection. Voltage profile issues including power fluctuations, losses in electricity, overvoltage, inadequate active power, as well as reinless loads can all be corrected more pragmatically with utilization of the STATCOM[6], [7].

Now a days, the STATCOM have the capabilities to avoid demand of novel lines for huge distance transmission for improving competence of existing lines utilized in transmission process. Diverse kinds of the switching approaches are employed to keep the electric grid working even within specified operational parameters[8]. The continuous



degradation of power generation has pushed industry to consider different fossil fuels to meet their electricity needs. Another solution could be to create the pragmatic grid out of modest fossil fuels as well as distribute it to a particular city. There are two types of functioning for a grid. In case of the microgrid meets requirements of energies through utilizing primary grid, generally refers to the grid-appended wherein the requirements is meets through the personal provincial origination, this refers to islanding manner[9]–[11].

## II. LITERATURE REVIEW

U. N. Ekanayake et al conducted an examination on the diverse microgrid administration strategies within islanding state. Conventional power infrastructures, which included generating above as well as usage downwards, generally managed by centralized SCADA (Supervisory Control and Data Acquisition) systems. The notion of grids, however on other hand, became popularized to assist adoption of power generation. In each of these grid-appended as well as islanding configurations, a grid could function. These are some of the problems inside the grid context to have simultaneous power control frequencies maintenance whilst maintaining system reliability. One such study provides comprehensive analysis of relevant literature regarding various microgrid systems along with various levels of participation, particularly within islanding operations[12].

M. S. Mahmoud et al. carried another study over the adaptive smart approaches for controlling of the microgrid systems pragmatically. The aim of present research is really to present an overview of appropriate optimization strategies which has been used in distributed generation. Surprisingly, the adaptable method works well with a variety of control problems, such as stabilization, time delay, as well as diverse parameters uncertainty. Fuzzy set theory, evolutionary algorithms as well as other advanced analytics were used to dynamically optimize the process variables within optimization method. Its goal was to examine as well as categorize architectural control measures as well as assessment methodologies for micro-grids to maintain stabilization, dependability, as well as loads changes through altering control performance, particularly in autonomous modes[13].

G. B. Narejo et al. conducted an investigation on controlling as well as to implement of optimize and trustworthy function of the renewable power rooted over grids in the islanding state. Wind energy panels, turbines, as well as small hydroelectric power stations have been successfully infiltrating electricity power grid for offering sustainable energy to the customer. Such resources could be used within the islanding state as well as within grid-appended configuration. The whole study offers an overview of controlling strategies for optimizing, controlling, as well as improving the voltage stability of microgrid. This article addresses grid functioning throughout isolated operation, as well as accomplishments and obstacles encountered when deploying grid throughout various regions of the globe[14].

K. C. Meje et al. carried discussed some of the novel approaches in order to manage the microgrid efficiently. Microgrid deployment might provide major benefits to an even more need to have electricity. As a result, grid administration is indeed a key technique towards putting this same HRES (hybrid renewable energy system) into operation. This study proposes a set of options or methodologies for administering distant areas implementation models in quite an independent as well as grid-appended network, including microgrid operational resources, grid regulations, mechanisms, including multi-DER grid kinds incorporated into some kind of composite power systems[15].

## III. METHODOLOGY

### 3.1 Design:

The STATCOM is very common and useful apparatus utilized for the DC (Direct Current) to AC (Alternating Current) conversion with parallel connections. Whenever it is overstimulated, this serves as just a cell, supplying switching frequency, as well as whenever this is under-excited, it functions as something of an inductance, absorbing voltage levels. The controlling platform's job is to continue increasing capacitor's voltages output because then the resulting Voltage output seems to have the right magnitude reactive energy delivered. For generating as well as absorbing the reactive energy, controlling platforms should maintain voltages originated through AC within state along with present platform voltages within STATCOM connection network. Phase-Locked Loop (PLL) is commonly known as a controlling system that is utilized for the synchronization of systems voltages as well as gives diverse kind of measuring instrument an angle for the reference. This same favourable portions of something like the STATCOM power supply are monitored utilizing phase change. From either the computed voltages ( $V_{means}$ ) as well as the switching frequency, DC voltages unit (i.e. exterior loop) calculates activated power reference  $I_{qref}$  utilized through current regulating unit (i.e. internal loop)  $V_{ref}$ . Herein angles that are in phase shift of inverting voltage in reference with apparatus voltages, can be current regulator consequence. Figure 1 depicting the functional block illustration of this suggested STATCOM controlling strategy. In order to efficiently maintain voltage stabilization



along with minimal power loss within islanded microgrid through STATCOM Controller, we utilized the fuzzy-based PI controller in this experimentation.

The general architecture of the FLC (Fuzzy-Logic Controller) initially comprising of five components that are inference as well as Defuzzification, knowledge base and the rule base including the Fuzzification. Figure 2 illustrates the common architecture of the fuzzy-logic rooted controlling system. Fuzzification process simply converts the crisp input parameters towards linguistic pint that are compatible along with fuzzy-logics. This interfering input determines the perfect combination including its Fuzzification procedure. The system's scheduling algorithm is referred to as the regulation basis. As with many If-Then concepts, much of this is derived through source knowledge or heuristics. A repository of something like the unit as well as its associated control aim makes up the skill set. This contains most of the schedule of the fuzzifier procedure. The proposed technique is indeed an inference strategy that combines fuzzy reasoning to a regulation basis to produce an appropriate result.

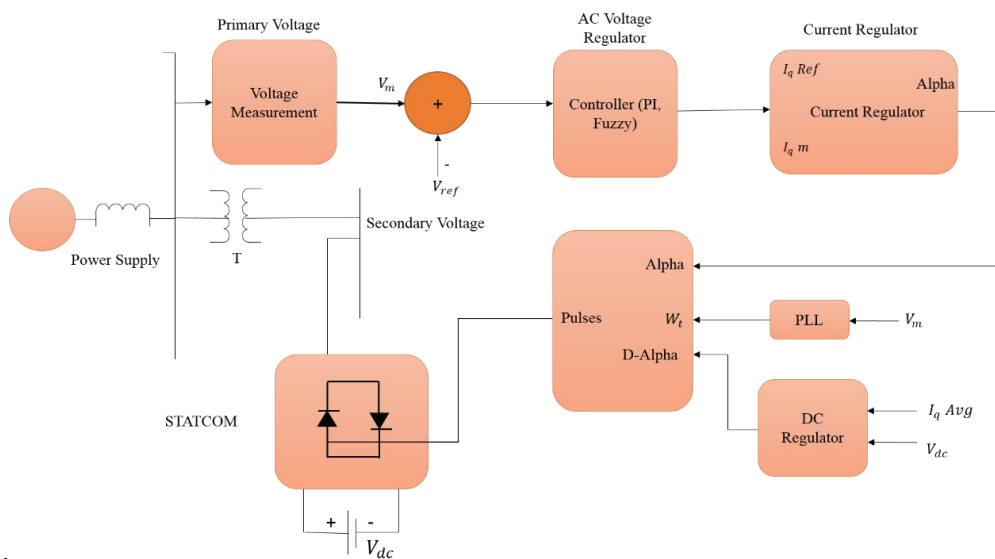


Figure 1: The functional block illustration of this suggested STATCOM controlling strategy.

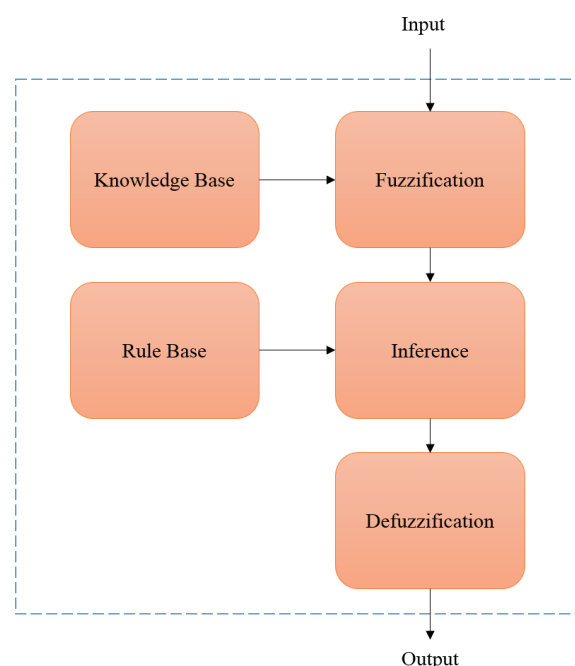


Figure 2: Illustrates the common architecture of the fuzzy-logic rooted controlling system.



### 3.2 Instrument:

This experimental work has been carried out utilizing the MATLAB R2020a software package, which was mounted within a Personal Computer (PC) comprising of operating system of 64-bits, RAM (Random Access Memory) of 16 GB and window 10. MATLAB tool has indeed been considered one of most significant pieces of technology during recent decades for a multitude of reasons. There seem to be a lot of fascinating utilities within MATLAB, such as the Power System Analysis Toolbox (PSAT) as well as several others, which could be utilized for tackling a variety of threats. Numerous analysts choose MATLAB to alternative software due to the user-friendly layout and quick processing costs. MATLAB is utilized in wide range of applications, encompassing computer vision, intelligent systems, machine learning, image recognition, and plenty more.

### 3.3 Data Collection:

The Linear PI (Proportional-Integral) controllers are well-established in modern power systems, as well as they are frequently compared to other governing parameters. The PI controller also perfectly useful or durable for severely highly linear systems because of linearity with something like a fixed value. Adjustable tweaking of PI based controlling platform is certain ways, that would be utilized to alter the amplitude of controlling system at any perturbation, resulting in a change in gadget state utilizing fuzzy controller. The FLC is a flexible regulator that works well in a variety of situations. Fuzzy logic, similar Logical or sharp reasoning, deals with uncertainty as well as confusion. Fuzzy-logic set theory is indeed a law process that can handle huge number of parameters with ease. Table 1 illustrates the parameters specifications for the suggested STATCOM controller. Table 2 illustrates the diverse specifications of the suggested STATCOM components.

**Table 1: Illustrates the parameters specifications for the suggested STATCOM controller.**

S. No	Name of the Components used	Corresponding Values
1	Power Gain (Reactive)	700
2	Voltage Gain (DC Link)	5.5
3	Active Power Gain	200
4	$I_q$ Regulator Gains ( $k_p, k_i$ )	4, 3
5	Droop (p.u./200MVA)	0.02
6	Voltage (Reference)	1 p.u.
7	Voltage Regulator Gains ( $k_p, k_i$ )	10, 250

**Table 2: Illustrates the diverse specifications of the suggested STATCOM components.**

S. No	Name of the Components used	Corresponding Values
1	Power	100MVK
2	Maximum and Minimum Current	1.2 p.u., 0.8 p.u.
3	Voltage	230KV
4	Frequency	60 Hz
5	Gain and Time Constant of the Current Control ( $K_r, T_p$ )	50 p.u., 0.1 Sec.

### 3.4 Data Analysis:

This suggested STATCOM controller is accompanying along with the islanding microgrid utilizing trivial reactance (XDS) over the common coupling (CC). Within STATCOM, the DC (Direct Current) feed in power altered within three diverse states i.e. the AC (Alternating Current) out-turn power of the adaptable voltages as well as frequencies. The out-turn power of the STATCOM would be in similar phases of the islanding microgrid power as well as this originates lagging as well as leading voltages with regard to the islanding microgrid power.

$$I_{lag} \text{ (Value of lagging current), for the value of } V_D < V_G \quad (1)$$

Herein  $I_{lag}$  is the overall amount of the lagging current.

$$I_{lead} \text{ (Value of leading current), for the value of } V_D > V_G \quad (2)$$



Herein  $I_{lead}$  is the overall amount of the leading current. Reactive Current delivered through the STATCOM can be calculated utilizing the following equation.

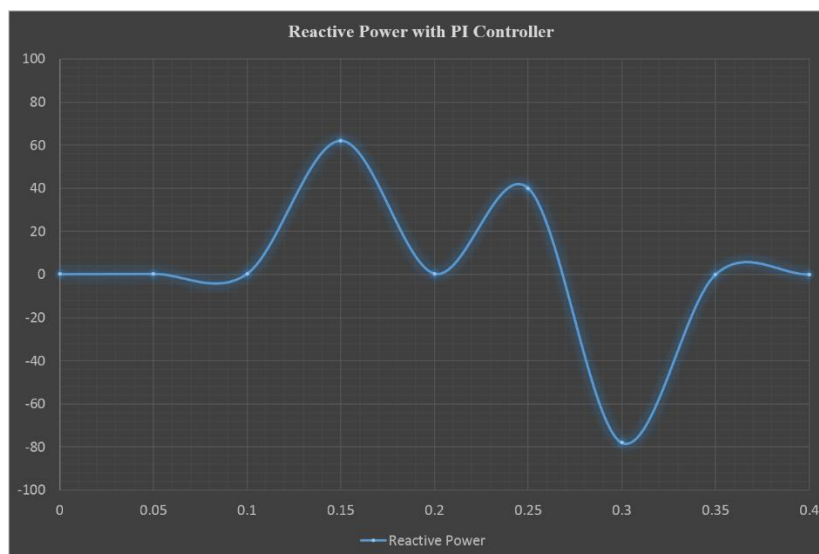
$$I_D = \frac{V_D - V_G}{X_D} \quad (3)$$

Herein the  $I_D$  represents the amount of STATCOM current for output,  $V_G$  represents the amount of the islanding grid voltage, as well as the  $X_D$  represents amount of the reactance of the STATCOM.

#### IV. RESULTS AND DISCUSSION

A major goal of a regulator within grid-attached state would be to offer resource utilization, whereas within islanding state, primary goal is generally administration of the frequencies as well as of voltage in case of energy requirements. Whenever diverse synchronous machines really aren't available to equalize production as well as consumption for islanding functioning, the integrator is accountable for such functions, particularly frequency management. Power sharing steps indicate that certain units share resources based on respective grade as well as the amount of resources available through respective electricity generation. Grid-forming power systems have always been required for islanded configuration inverters; else, there really is no voltages standard as well as no management to keep voltage stability. Each unit serves as little more than grid-forming inverter throughout the central server operations. All remaining items are grid-following divisions. While introducing STATCOM controllers into the linked islanding microgrid, per-unit amount of power magnitude has been raised. Within the islanding microgrid integrating networking apparatus, nevertheless, without any of the STATCOM regulator, per-unit amount of power magnitude fluctuates/decreases. This seems to be due to both the unpredictability of weather as well as sun irradiation.

This investigation was conducted out using the MATLAB R2020a software suite, that was installed on a Personal Computer (PC) with something like a 64-bit operating system, 16 GB RAM (Random Access Memory), as well as Windows 10. Table 3 illustrates the measured parameter amounts of the PV component of Islanding Microgrid architecture. The values of the measured power rating as well as reference voltage including the responding period of the inverter ( $T_p, T_q$ ) as well as suggested STATCOM controller along with islanding microgrid voltages PI (Proportional-Integral) controller gains ( $K_p, K_i$ ) are 6.5 MVK, 1.035 p. u., 0.015 as well as 0.015 and 0.0757 and 0.0757, 50.9044 respectively. Figure 3 illustrates the simulated outcomes of the proposed method for the reactive power comprising the PI controller. Figure 4 illustrates the simulated outcomes of the proposed method for the reactive power comprising the fuzzy-based PI controller. The measured results are more pragmatic in comparison to the existing strategies for voltage stabilization along with minimal power loss within islanded microgrid through STATCOM controller. As a result, researchers may conclude that integrating islanding microgrid systems utilizing the suggested STATCOM controllers seems to be critical for reducing electricity losses as well as improving the power capacities and functionality of the overall system.



**Figure 3: Illustrates the simulated outcomes of the proposed method for the reactive power comprising the PI controller.**

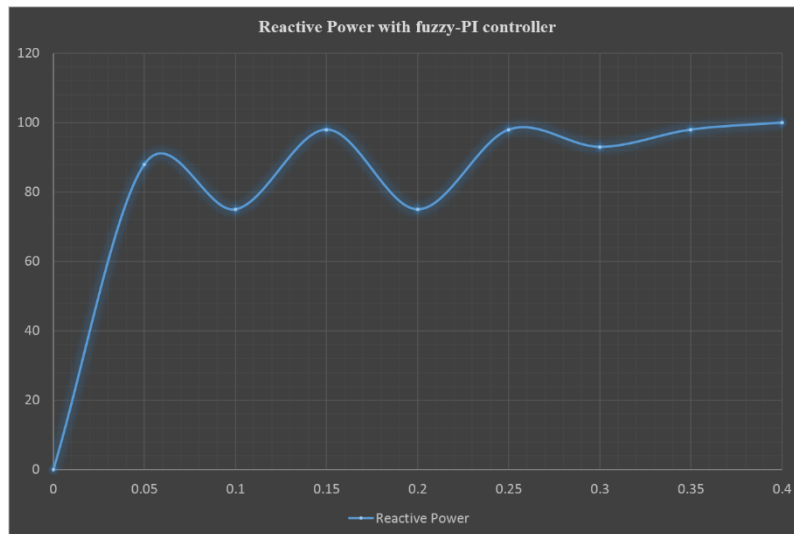


Figure 4: Illustrates the simulated outcomes of the proposed method for the reactive power comprising the fuzzy-based PI controller.

Table 3: Illustrates the measured parameter amount of the PV component of Islanding Microgrid architecture.

S. No	Measured Parameters	Corresponding Values
1	Power Rating	6.5 MVK
2	Voltage Reference	1.035 p.u.
3	Response Time of Inverter ( $T_p, T_q$ )	0.015, 0.015
4	Voltage PI controller gains ( $K_v, K_i$ )	0.0757, 50.9044

### V.CONCLUSION

In today's environment, providing continuous and more stable voltage to every distributed generation source within the microgrid, as well as pragmatic synchronization among all resources, is a key difficulty. This level of grid sophistication necessitates more careful revision and study prior to actual deployment. The researchers of this article combined an islanded microgrid with a Static Synchronous Compensator (STATCOM) controller to provide a constant and much more stable power as well as sophisticated power transfer with little losses. In conclusion, this research shows that combining islanding microgrid with something like fuzzy-PI (Proportional-Integral) rooted STATCOM regulator has significantly increased system capacity simultaneously reducing voltage instability as well as transmission voltage drops. With compared to conventional methodologies for voltage stabilization as well as low power loss together within micro grid using the STATCOM controller, the test findings are much more pragmatic. As a consequence, researchers may come to the conclusion that incorporating islanding microgrid systems using the recommended STATCOM processors is crucial for decreasing electricity losses and enhancing the overall system's power capacity as well as operation. Although, multifarious investigations have been carried out earlier in this domain but, still there are pragmatic scope of more investigation in this arena in future for more exploration to uncover the hidden potential of this domain.

### REFERENCES

- [1] L. Bangar Raju and K. Subba Rao, "Control and stability of microgrid during resynchronization to utility grid from islanding," *Int. J. Emerg. Technol. Adv. Eng.*, 2020, doi: 10.46338/ijetae1020\_14.
- [2] H. A. Gabbar and A. A. Abdelsalam, "Microgrid energy management in grid-connected and islanding modes based on SVC," *Energy Convers. Manag.*, 2014, doi: 10.1016/j.enconman.2014.06.070.
- [3] F. Katiraei, M. R. Iravani, and P. W. Lehn, "Micro-grid autonomous operation during and subsequent to islanding process," *IEEE Trans. Power Deliv.*, 2005, doi: 10.1109/TPWRD.2004.835051.
- [4] P. Chaudhari *et al.*, "Design of control systems for grid interconnection and power control of a grid tie inverter for microgrid application," 2015, doi: 10.1109/SPICES.2015.7091528.



- [5] N. W. A. Lidula and A. D. Rajapakse, "Microgrids research: A review of experimental microgrids and test systems," *Renewable and Sustainable Energy Reviews*. 2011, doi: 10.1016/j.rser.2010.09.041.
- [6] T. L. Vandoorn, J. D. M. De Kooning, B. Meersman, and L. Vandevelde, "Review of primary control strategies for islanded microgrids with power-electronic interfaces," *Renewable and Sustainable Energy Reviews*. 2013, doi: 10.1016/j.rser.2012.11.062.
- [7] P. Basak, S. Chowdhury, S. Halder Nee Dey, and S. P. Chowdhury, "A literature review on integration of distributed energy resources in the perspective of control, protection and stability of microgrid," *Renewable and Sustainable Energy Reviews*. 2012, doi: 10.1016/j.rser.2012.05.043.
- [8] C. Cho, J. H. Jeon, J. Y. Kim, S. Kwon, K. Park, and S. Kim, "Active synchronizing control of a microgrid," *IEEE Trans. Power Electron.*, 2011, doi: 10.1109/TPEL.2011.2162532.
- [9] M. Kosari and S. H. Hosseinian, "Decentralized Reactive Power Sharing and Frequency Restoration in Islanded Microgrid," *IEEE Trans. Power Syst.*, 2017, doi: 10.1109/TPWRS.2016.2621033.
- [10] C. Cho, J. H. Jeon, J. Y. Kim, S. Kwon, and S. Kim, "Study on the dynamic synchronizing control of an islanded microgrid," *Trans. Korean Inst. Electr. Eng.*, 2011, doi: 10.5370/KIEE.2011.60.6.1112.
- [11] J. Wang, B. Lundstrom, and A. Bernstein, "Design of a Non-PLL Grid-forming Inverter for Smooth Microgrid Transition Operation," 2020, doi: 10.1109/PESGM41954.2020.9282077.
- [12] U. N. Ekanayake and U. S. Navaratne, "A Survey on Microgrid Control Techniques in Islanded Mode," *Journal of Electrical and Computer Engineering*. 2020, doi: 10.1155/2020/6275460.
- [13] M. S. Mahmoud, N. M. Alyazidi, and M. I. Abouheaf, "Adaptive intelligent techniques for microgrid control systems: A survey," *International Journal of Electrical Power and Energy Systems*. 2017, doi: 10.1016/j.ijepes.2017.02.008.
- [14] G. B. Narejo, F. Azeem, and M. Y. Ammar, "A survey of control strategies for implementation of optimized and reliable operation of renewable energy based microgrids in islanded mode," 2015, doi: 10.1109/PGSRET.2015.7312203.
- [15] K. C. Meje, L. Bokopane, and K. Kusakana, "Microgrids control strategies: A survey of available literature," 2020, doi: 10.1109/ICSGCE49177.2020.9275651.

### BIOGRAPHY



**Babita Pandey** is currently pursuing her M.Tech degree in Electrical Engineering from Roorkee Institute of Technology affiliated to Uttarakhand Technical University, Dehradun, India. She has completed Bachelor of Technology (B.Tech) in Electrical Engineering from THDC Institute of Hydropower Engineering affiliated to Uttarakhand Technical University, Dehradun, India in 2017. Her research interest field is power electronics and devices, and microgrids.

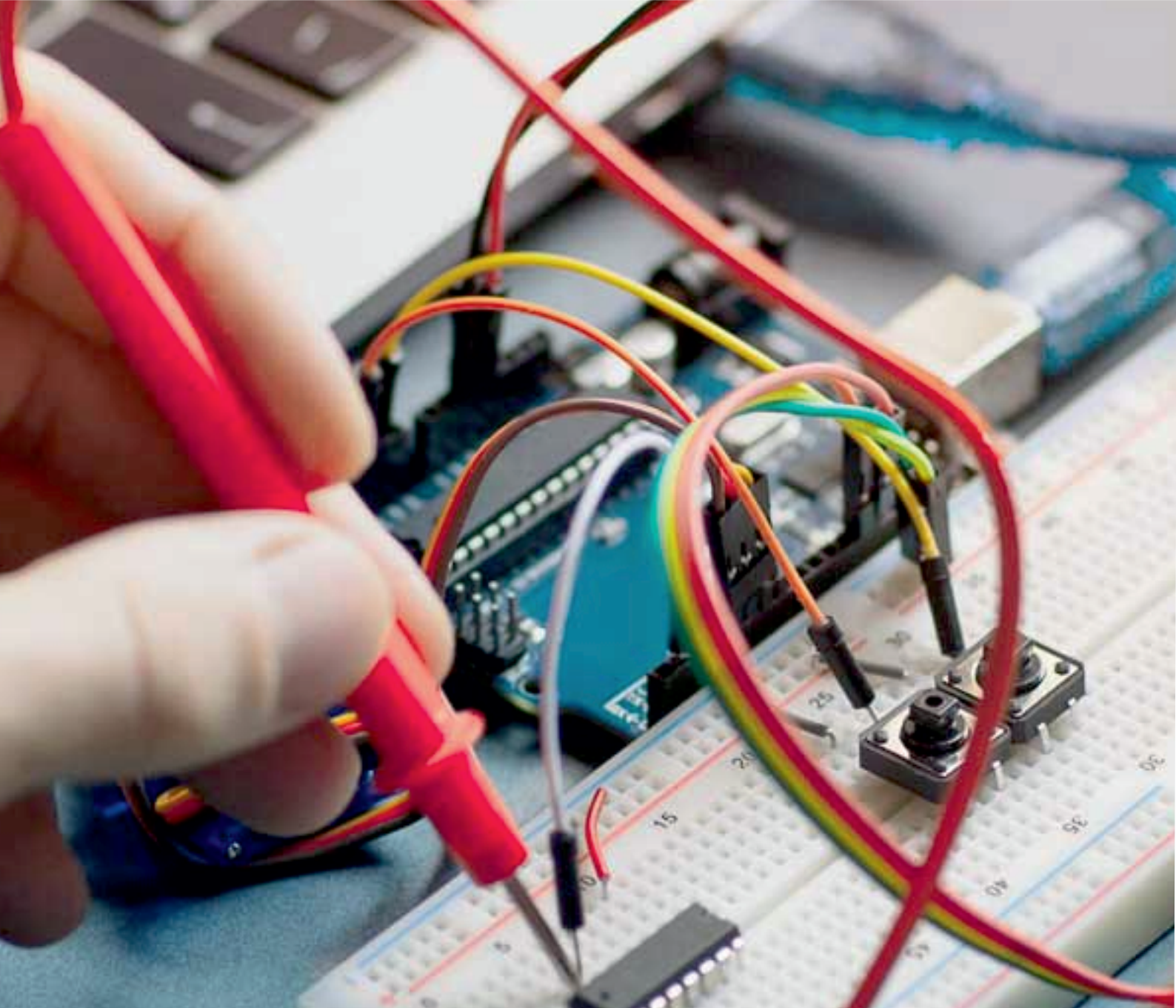


**Vishal Sharma** was born on 13<sup>th</sup> April 1985 in Roorkee, Uttarakhand India. He received his Diploma in Electronics Engineering from K.L Polytechnic Roorkee Honor, B.Tech degree in the stream of Electronics & Communication Engineering with Honour from Gurukul Kangri Viswavidhyalya Haridwar Uttarakhand, India in 2009 and M.Tech degree with specialization of Optical Engineering from GJUSTHisar Haryana, India in 2011. At present he is working as Part Time Ph.D. Scholar at Lovely Professional University Phagwara Punjab, along with Head of Department in ECE at RIT Roorkee India. His current research interests include Electromagnetic, Wireless Sensor Network, LoRaWAN, and Energy Conservation. He has authored or co-authored various research papers in international/National Journal & conferences. He is an active student member IEEE APS/SPS (USA), member IAENG (China).



**Shubhendra Pratap Singh** received the BE degree in Electronics and Communication Engineering from Jaipur, India. Received M.Tech and Ph.D. degrees in Electrical Engineering from National Institute of Technology, Srinagar, India. His areas of interest are power quality, power electronics and custom power devices.





**INNO SPACE**  
SJIF Scientific Journal Impact Factor  
**Impact Factor: 7.282**



**ISSN** INTERNATIONAL  
STANDARD  
SERIAL  
NUMBER  
**INDIA**



# International Journal of Advanced Research

**in Electrical, Electronics and Instrumentation Engineering**

 **9940 572 462**  **6381 907 438**  **ijareeie@gmail.com**



[www.ijareeie.com](http://www.ijareeie.com)

Scan to save the contact details