



Modeling and Simulation of PV Fed UPQC System Using Multilevel DC-DC Converter

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ABSTRACT: This study presents a combined operation of the Unified Power Quality Conditioner (UPQC) with Photo voltaic cell system. The proposed system consists of a series inverter, a shunt inverter and a battery connected Photovoltaic array which is connected with the DC link of UPQC through a boost converter. The proposed system compensates the voltage sag, voltage swell, voltage interruption, harmonics, real and reactive power compensation. PV fed UPQC system is simulated in single phase 14 bus and three phase single bus system. The proposed system is validated with the results of computer simulation and hardware implementation. Sag is created by applying heavy load and swell occurs during light load conditions. These power quality problems are compensated with the help of UPQC fed Photovoltaic arrays.

KEYWORDS: UPQC, PV

I. INTRODUCTION

One of the most interesting structures of energy conditioner is two back-to-back connected DC/AC fully controlled converters. In this case, depending on the control scheme, the converters have different compensation techniques. For example, they can function as active series and shunt filters to compensate simultaneously both the load current harmonics and supply voltage fluctuations [1]. Increase in applications of electronic equipments has heightened the power quality problems [2]. An active shunt filter is a suitable device for current-based compensation. It can compensate current harmonics and reactive power [3]. The active series filter is normally used for voltage harmonics and voltage sag compensation. The two inverters of UPQC shares one DC link capacitor for compensating the voltage sag and swell. The harmonic current and voltage affects the power flow and voltage stability [8]. Nevertheless, UPQC cannot compensate the voltage interruption due to lack of energy source in its DC link. Numerous studies are available on operation of UPQC and distributed generation [12]. Combined operation of UPQC and photovoltaic is proposed, in which the battery is connected to UPQC DC link through an uncontrolled rectifier [13-14]. The VA rating of series and shunt inverters of UPQC are estimated for proposed system [17].

II. BLOCK DIAGRAM OF UPQC

The block diagram of the proposed system is shown in fig. 1. Here the battery energy is stored from the PV cell which is fed to the capacitor in the UPQC system. A PWM control scheme is used as controller [8-10]. Then using the series and shunt compensation the power quality problems such as voltage sag, voltage swell, real and reactive power are compensated[15].

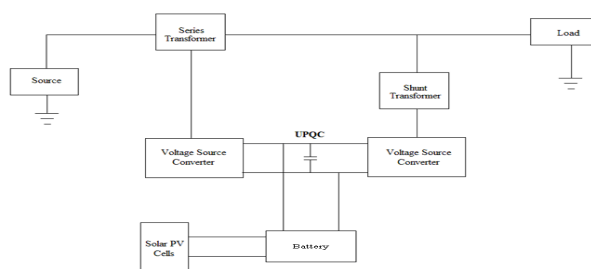


Fig. 1 shows the block diagram of PV fed UPQC

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III. PROPOSED SYSTEM

The UPQC has a combination of series and shunt converter which is connected to a dc link capacitor. In the proposed system DC link capacitor is connected to a Battery Energy Storage System (BESS). The DC voltage for BESS is fed by PV Array [5-7] using MISO DC-DC converter. Here the BESS stores energy from PV array during the day time. To get a single DC output, the DC outputs from several PV arrays are combined using MISO DC-DC converter (Boost Converter) [4]. Thus the proposed system effectively compensates the power quality problems using the excess energy fed by PV Arrays.

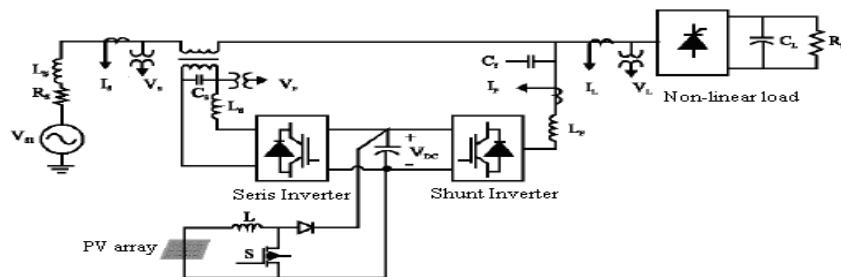


Fig. 2. Circuit Diagram of PV Fed UPQC System

IV. SIMULATION RESULTS

In the proposed system MATLAB software is used for the line compensation. Fig 3 represents the simulation of PV fed UPQC [11] with 14 Bus systems. The corresponding voltage sag, voltage swell, real power and reactive power output is shown. Table 1 represents the comparison of the real and reactive power, with and without compensation at different busses.

Fig. 4 represents the effective compensation of voltage sag across load 1. At 0.2 second Load 2 (Unbalanced Load) is added which causes voltage sag, at 0.3 second the voltage is compensated across load 1.

Fig. 5 shows the compensation of voltage swell. Here at 0.3 second the voltage swell across load-1 occurs due to light load condition and at 0.35 second voltage swell is compensated with the proposed system.

Fig. 6 shows the effective compensation of real and reactive power across bus-3 under voltage sag condition

Fig. 7 shows the three phase implementation of the proposed system

Fig. 8 shows the occurrence of voltage sag at 0.3 second and compensation of the sag at 0.4 second by implementing the proposed technique.

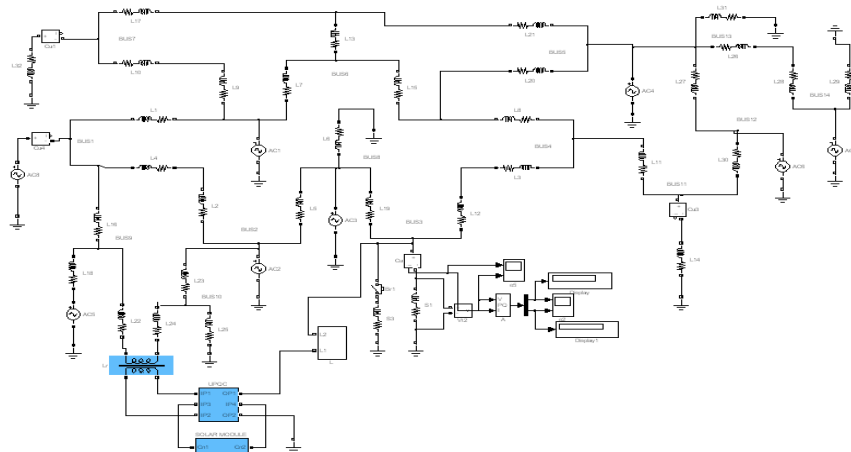


Fig 3 Fourteen Bus PV fed UPQC

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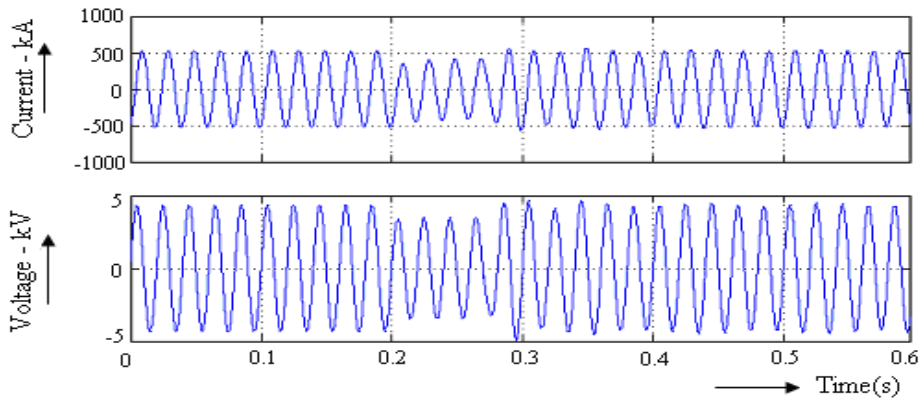


Fig. 4 Current and voltage Sag Compensation across load-1

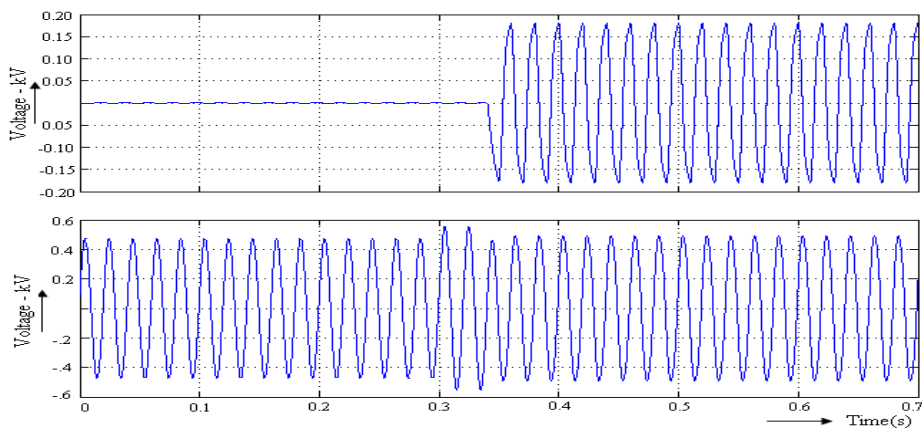


Fig. 5 Current and voltage Swell Compensation across load-1

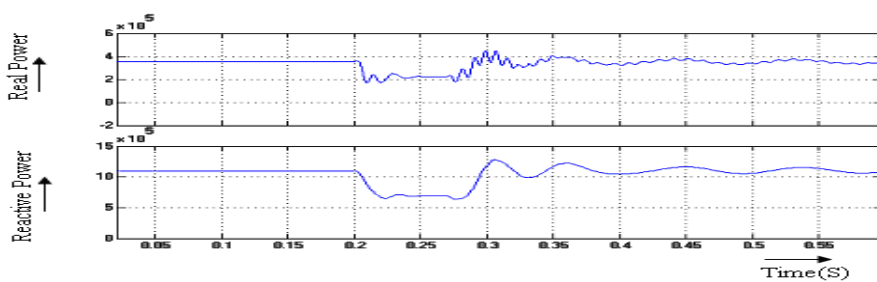


Fig. 6 Real power and reactive power across bus-3

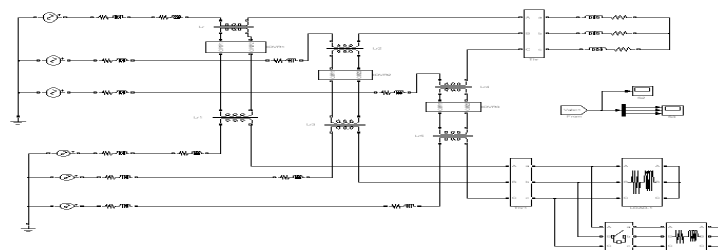


Fig. 7 Three Phase Circuit Model with UPQC

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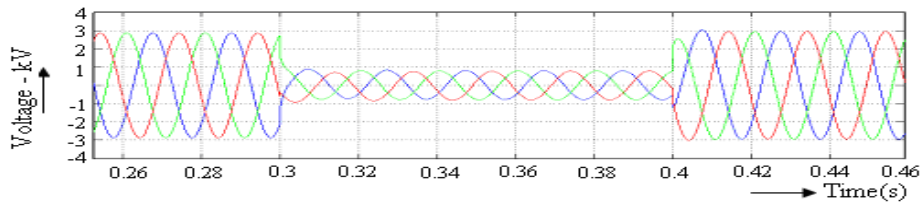


Fig. 8 Three phase voltage output with compensation

Table 1. Comparison of Real and Reactive power at Different Buses in 14 bus proposed system

Bus No	Real Power (MW) Without Compensation	Real Power (MW) With Compensation	Reactive Power (MVA) Without Compensation	Reactive Power (MVA) With Compensation
BUS-7	0.135	0.136	0.032	0.33
BUS-1	0.267	0.267	0.279	0.28
BUS-3	0.21	0.356	0.693	1.09
BUS-4	0.992	1.12	1.03	1.13

V. CONCLUSIONS

This study describes a combined operation of the unified power quality conditioner with photo voltaic generation system. The proposed system can compensate voltage sag, voltage interruption, harmonic generation and real, reactive power compensation. The VA rating of series and shunt inverters of UPQC are estimated for proposed system. The economic saving due to use of proposed system is estimated nearly 20%. Series converter draws supply from the main source and acts as a controlled rectifier for controlling the terminal voltage and Shunt converter controls the power flow. Thus the both converters control the voltage sag and power flow. The circuit with series converter and shunt inverter section is simulated. The circuit is also simulated with photo volatile system, series and shunt inverter. The performances of both the model are compared. The combined circuit gives better performance in power quality problems. The circuit is implemented using PIC controller. Both simulation and hardware results are verified.

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BIOGRAPHY



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